

Floor Amendment to HB 710-FN

1 Amend the title of the bill by replacing it with the following:

2

3 AN ACT enabling electric utilities to own, operate, and offer advanced nuclear resources, and  
4 relative to purchased power agreements for electric distribution utilities and  
5 limitations on community customer generators.  
6

7 Amend the bill by replacing all after the enacting clause with the following:

8

9 1 Findings and Purpose. The general court finds that:

10 I. The cost of electricity supply in New Hampshire is higher than the national average and  
11 continues to create an economic burden on the state's citizens and businesses.

12 II. The cost of electricity in New England is driven by a number of factors, including the  
13 retirements of baseload generation resources, lack of adequate natural gas capacity in the winter,  
14 and increases in the cost of natural gas due to international factors.

15 III. The retention of and development of reliable sources of low-cost electricity supply is  
16 critical to stabilizing and reducing the cost of electricity in New Hampshire.

17 IV. Market volatility is harming New Hampshire's residents and businesses.

18 V. To ensure that New Hampshire ratepayers can benefit from cost-effective energy sources,  
19 the general court finds that it is appropriate to allow the electric distribution utilities to issue  
20 requests for proposals to provide more diverse and long-term options for providing energy service to  
21 customers.

22 2 Coordination of Studies and Development Activities; Position Established. Amend RSA 162-  
23 B:4, III to read as follows:

24 III. The coordinator of nuclear development and regulatory activities shall have the duty to  
25 coordinate and produce the reports required by RSA 162-B:3, as well as coordinate the studies  
26 conducted, and the recommendations and proposals made, in this state with like activities in New  
27 England and other states and with the policies and regulations of the United States Nuclear  
28 Regulatory Commission. ***These activities may include the management of funding and***  
29 ***oversight of nuclear incentive programs, such as those described by RSA 374-G:4, as well as***  
30 ***outreach programs to inform and educate the public, particularly regarding safety.***

31 3 Net Metering. Amend RSA 362-A:9, III and IV to read as follows:

32 III. Metering shall be done in accordance with normal metering practices. A single net  
33 meter that shows the customer's net energy usage by measuring both the inflow and outflow of

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1 electricity internally shall be the extent of metering that is required at facilities with a total peak  
2 generating capacity of not more than [100] **500** kilowatts. A bi-directional metering system that  
3 records the total amount of electricity that flows in each direction from the customer premises, either  
4 instantaneously or over intervals of an hour or less, shall be required at facilities with a total peak  
5 generating capacity of more than [100] **500** kilowatts. Customer-generators shall not be required to  
6 pay for the installation of net meters, but shall pay for the installation of all bi-directional metering  
7 systems as outlined in utility interconnection tariffs or rules.

8 IV.(a) For facilities with a total peak generating capacity of not more than [100] **500**  
9 kilowatts, when billing a customer-generator under a net energy metering tariff that is not time-  
10 based, the utility shall apply the customer's net energy usage when calculating all charges that are  
11 based on kilowatt hour usage. Customer net energy usage shall equal the kilowatt hours supplied to  
12 the customer over the electric distribution system minus the kilowatt hours generated by the  
13 customer-generator and fed into the electric distribution system over a billing period.

14 (b) For facilities with a total peak generating capacity of more than [100] **500** kilowatts,  
15 the customer-generator shall pay all applicable charges on all kilowatt hours supplied to the  
16 customer over the electric distribution system, less a credit on default service charges equal to the  
17 metered energy generated by the customer-generator and fed into the electric distribution system  
18 over a billing period.

19 4 Net Energy Metering. Amend RSA 362-A:9, XIV(e) to read as follows:

20 XIV.(e) The department of energy, by rule or order, shall develop a process by which  
21 community solar developers can apply for designation as a community solar project for new solar  
22 arrays. Such projects designate their production for the benefit of households on the list required in  
23 subparagraph (d). Such projects will qualify for the low-moderate income solar addition as  
24 established in subparagraph (c) and shall specify the amount of on-bill credit they can offer to low-  
25 moderate income households. Annually, the number of projects designated as low-moderate income  
26 community solar shall not exceed a total nameplate capacity rating of [6] **18** megawatts in the  
27 aggregate. If more than [6] **18** megawatts of projects apply for designation, the department of  
28 energy shall select the projects that offer the largest on-bill credit and that demonstrates project  
29 readiness.

30 5 Definitions. Amend RSA 362-A:1-a, II-c to read as follows:

31 II-c. "Municipal host" means a customer generator with a total peak generating capacity of  
32 greater than one megawatt and less than 5 megawatts used to offset the electricity requirements of a  
33 group consisting exclusively of one or more customers who are political subdivisions, provided that  
34 all customers are located within the same utility franchise service territory. A municipal host may  
35 be owned by either a public or private entity. For this definition, "political subdivision" means the  
36 state of New Hampshire or any city, town, county, school district, chartered public school, village  
37 district, school administrative unit, [~~or any district or entity created for a special purpose~~]

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1 ~~administered or funded by any of the above-named governmental units]~~ ***nonprofit educational***  
2 ***institutions, or any district or entity created for a special purpose administered or funded***  
3 ***by any of the above-mentioned governmental units; such districts or entities include public***  
4 ***housing authorities.***

5 6 New Paragraph; Electric Utility Restructuring; Definitions. Amend RSA 374-F:2 by inserting  
6 after paragraph II the following new paragraph:

7 II-a. "Advanced nuclear resource" (ANR) means generation IV nuclear technologies that  
8 include gas-cooled, lead-cooled, sodium-cooled, supercritical water-cooled, and molten salt and very  
9 high temperature reactors, small modular, thermal-only, and encased fuel pellets reactors, including  
10 any micro, mini, or small nuclear reactor having a generating capacity between 0 and 300  
11 megawatts.

12 7 Definitions. Amend RSA 362-F:2, X-a to read as follows:

13 X-a. "Low-moderate income community solar project" means ground-mounted or rooftop  
14 solar arrays with a total peak generating capacity of up to and including 3 megawatts, that directly  
15 benefit a group of at least 5 residential end-user customers, where at least a majority of the  
16 residential end-user customers are at or below 300 percent of the federal poverty guidelines, or  
17 directly benefit the residents of a public housing authority created pursuant to RSA 203, or a  
18 housing project as described in RSA 78-B:2, XXIII, where the electric bills are either paid directly by  
19 the residents or by the public housing authority or housing project, provided that at least a majority  
20 of the residents receiving the direct benefit are at or below 80 percent of the Area Median Income  
21 (AMI) calculated by the Department of Housing and Urban Development. No more than 15 percent  
22 of the projected load for such project shall be attributable to non-residential end-user customers.

23 8 Purchased Power Agreements. Amend the introductory paragraph of RSA 374-F:11, I to read  
24 as follows:

25 I. Investor-owned electric distribution utilities may elect to develop and~~[, no later than June~~  
26 ~~30, 2025,]~~ issue a request for proposals for multi-year agreements for energy, in conjunction with or  
27 independent of any attendant environmental attributes from electric energy sources, ***except for***  
28 ***advanced nuclear resources as defined in RSA 374-F:2, II-a, for which proposals can be***  
29 ***developed until June 30, 2035.***

30 9 Purchased Power Agreements. Amend the introductory paragraph for RSA 374-F:11, II to  
31 read as follows:

32 II. Any investor-owned electric distribution utility electing to enter into an agreement  
33 pursuant to this section shall petition the public utilities commission for authorization to enter the  
34 agreement no later than June 30, 2026, ***or June 30, 2036, for advanced nuclear resources as***  
35 ***defined in RSA 374-F:2, II-a.***

36 10 Effective Date. This act shall take effect 60 days after its passage.

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AMENDED ANALYSIS

This bill:

I. Defines "advanced nuclear resource" (ANR) and includes ANR options alongside renewable energy sources for utility services.

II. Sets limitations and guidelines for investments in distributed electric generation.

III. Clarifies the coordinator's duties in nuclear development and regulatory activities.

IV. Allows the department of energy or the electric distribution utilities, or both, to issue requests for proposals for multi-year agreements for energy, in conjunction with or independent of any attendant environmental attributes from electric energy sources, and coordinate with one or more New England states in issuing this RFP.

V. Modifies the scope and capacity limits of community solar projects, including expanding the annual cap for low-moderate income community solar projects from 6 MW to 18 MW.

VI. Allows group net metering members to sign agreements with multiple group hosts, as long as their combined allocated load does not exceed their total load.

VII. Expands the definition of "political subdivision" to include public housing authorities and explains eligibility for participation in group net metering.